

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	12,175	--	--	10,226	-3,426	-1,436	132	17,407	1	0	15,969
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,584	-10	52	460	-10,314	--	-12	611	282	1,891	1,375
Pentanes Plus	1,788	-10	--	--	-1,036	--	-15	174	273	310	180
Liquefied Petroleum Gases	10,796	--	52	460	-9,278	--	3	437	9	1,581	1,195
Ethane/Ethylene	6,117	--	--	--	-5,924	--	-2	--	--	195	406
Propane/Propylene	3,022	--	310	435	-2,118	--	17	--	1	1,631	355
Normal Butane/Butylene	1,238	--	-232	2	-650	--	-7	266	8	91	278
Isobutane/Isobutylene	419	--	-26	23	-586	--	-5	171	--	-336	156
Other Liquids	--	449	--	--	581	-406	13	536	3	72	5,595
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	449	--	--	284	191	14	907	3	0	308
Hydrogen	--	--	--	--	--	211	--	211	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	449	--	--	284	-20	14	696	3	0	308
Fuel Ethanol ⁶	--	449	--	--	284	-24	14	692	3	0	307
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	4	0	4	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-280	208	--	72	2,540
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	297	-597	279	-579	--	0	2,747
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	297	-597	279	-579	--	0	2,747
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,438	130	-431	621	493	--	39	19,227	11,760
Finished Motor Gasoline	--	--	9,415	--	-822	621	-168	--	--	9,382	4,836
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,415	--	-822	621	-168	--	--	9,382	4,836
Finished Aviation Gasoline	--	--	12	1	--	--	1	--	--	12	18
Kerosene-Type Jet Fuel	--	--	863	--	615	--	-106	--	--	1,584	575
Kerosene	--	--	4	--	--	--	0	--	9	-5	1
Distillate Fuel Oil	--	--	6,173	82	-224	0	522	--	18	5,491	4,159
15 ppm sulfur and under ⁷	--	--	5,736	38	-224	0	499	--	--	5,051	3,753
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	392	44	--	--	3	--	18	415	279
Greater than 500 ppm sulfur	--	--	45	--	--	--	20	--	--	25	127
Residual Fuel Oil ⁸	--	--	364	--	--	--	12	--	1	351	216
Less than 0.31 percent sulfur	--	--	186	--	--	--	9	--	NA	NA	20
0.31 to 1.00 percent sulfur	--	--	25	--	--	--	-6	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	153	--	--	--	9	--	NA	NA	189
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	1	--	--	--	--	7	-6	--
Waxes	--	--	--	1	--	--	--	--	0	1	--
Petroleum Coke	--	--	793	--	--	--	-48	--	--	841	427
Marketable	--	--	539	--	--	--	-48	--	--	587	427
Catalyst	--	--	254	--	--	--	--	--	--	254	--
Asphalt and Road Oil	--	--	860	44	--	--	282	--	3	619	1,514
Still Gas	--	--	820	--	--	--	--	--	--	820	--
Miscellaneous Products	--	--	134	1	--	--	-2	--	0	137	14
Total	24,759	439	19,490	10,816	-13,590	-1,221	626	18,554	325	21,189	34,699

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.